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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-04-01
OF AVISTA CORPORATION FOR THE)	
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC AND)	EXHIBIT NO. 18
NATURAL GAS CUSTOMERS IN THE STATE)	
OF IDAHO)	BRIAN J. HIRSCHKORN
_____)	

FOR AVISTA CORPORTATION

PROPOSED CHANGES TO ELECTRIC SERVICE SCHEDULES

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

~~Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.~~

MONTHLY RATE:

\$4.00 Basic Charge, plus		
First	600 kWh	4.555¢ per kWh
All over	600 kWh	5.303¢ per kWh

Monthly Minimum Charge: ~~\$4.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$4.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$4.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued July 7, 2000

Effective August 1, 2000

Issued by Avista Utilities
By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus

First	600 kWh	<u>5.858¢</u> per kWh
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All over	600 kWh	<u>6.606¢</u> per kWh
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Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities
By

Kelly O. Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

~~6.564¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$3.50 per kW for each additional kW of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 8.362¢ per kWh

All Over 3650 kWh 6.604¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$3.50 per kW for each additional kW of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

~~3.996~~¢ per kWh

Demand Charge:

~~\$225.00~~ for the first 50 kW of demand or less.

~~\$2.75~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Minimum:

~~\$225.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

<u>First</u>	<u>250,000 kWh</u>	<u>5.250¢ per kWh</u>
<u>All Over</u>	<u>250,000 kWh</u>	<u>4.393¢ per kWh</u>

Demand Charge:

\$250.00 for the first 50 kW of demand or less.

\$3.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$250.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

~~2.874¢~~ per kWh

Demand Charge:

~~\$7,500.00~~ for the first 3,000 kVA of demand or less.

\$2.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$406,140~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.393¢ per kWh
All Over	500,000 kWh	3.420¢ per kWh

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.
\$2.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$542,580

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25A

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25A

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

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Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

5.716¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

4.702¢ per kWh for all additional kWh.

Annual Minimum:

\$6.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

6.937¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

5.769¢ per kWh for all additional kWh.

Annual Minimum:

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Vice President, State & Federal Regulation

Kelly Norwood

I.P.U.C. No. 28

AVISTA UTILITIES
 dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Incandescent*</u>										
2500			151	\$ 6.42						
4000			251	7.96						
<u>Single Mercury Vapor</u>										
4000							214#	\$ 8.18		
7000	415	\$ 8.40	411	8.79	412	\$15.09	413	15.09	416	\$ 8.79
10000	515	10.28	511	10.65	512	16.95	513	16.95	516	10.65
20000	615	14.64	611	15.01	612	21.32	613	21.32	616	15.01
55000			811	26.78						
<u>Single Sodium Vapor</u>										
25000			631	15.03	632	21.45	633	21.45	636	15.03
50000			831	22.36						

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
4000										
7000			411	\$ 11.15					416	\$ 11.15
10000			511	13.51						
20000			611	19.04						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 7.72		
100W							434#	8.11		
100W	435	\$7.52	431	\$7.90	432	\$14.22	433	14.22	436	\$7.90
200W	535	12.49	531	12.86	532	19.16	533	19.16	536	12.86
250W	635	14.66	631	15.03	632	21.34	633	21.34	636	15.03
400W	835	21.99	831	22.36	832	28.68	833	28.86	836	22.36
150W	935	11.38	931	11.75	932	18.05	933	18.05	936	11.75

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

100W			441	15.84	442	22.58			446	15.84
200W	545	24.96			542	32.45				

#Decorative Curb

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. ~~Maintenance and replacement of lamps, cleaning of fixture glass and general scheduled maintenance will be performed by Company at 60 month intervals.~~ Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$7.85					234#	\$ 9.79		
100W							434#	10.29		
100W	435	9.54	431	\$ 10.02	432	\$18.03	433	18.03	436	\$ 10.02
200W	535	15.84	531	16.31	532	24.30	533	24.30	536	16.31
250W	635	18.59	631	19.06	632	27.06	633	27.06	636	19.06
400W	835	27.89	831	28.36	832	36.37	833	36.37	836	28.36
150W	935	14.43	931	14.90	932	22.89	933	22.89	936	14.90

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 20.09	442	\$ 28.64			446	\$ 20.09
200W	545	\$31.65			542	41.15			546	32.12

#Decorative Curb

Decorative Sodium Vapor

100W Granville							474*	18.65		
100W Post Top							484*	17.89		

*16' fiberglass pole

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Issued by Avista Utilities
By

Kelly O. Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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By

Kelly Norwood

Vice President, State and Federal Regulation

Kelly Norwood

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$7.69		
20000	615	11.67	611	11.67	612	11.67	613	11.67
<u>Single Sodium Vapor</u>								
175W			311	6.27				
25000					632	9.75		
50000					832	15.52		

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 By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial			
				Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
10000						512	\$ 10.10			
20000	615	\$ 14.80	611	\$ 14.80	612	14.80				
<u>Single Sodium Vapor</u>										
25000						632	12.37			
50000						832	19.68			

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By

Kelly O. Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Company is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Thomas D. Dukich

, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$5.75	431	\$5.75	432	\$5.75	433	\$5.75		
200W	535	8.66	531	8.66	532	8.66	533	8.66	536	8.66
250W	635	9.75	631	9.75	632	9.75	633	9.75		
310W	735	11.10	731	11.10	732	11.10	733	11.10		
400W	835	15.52	831	15.52	832	15.52	833	15.52		
150W	935	7.54	931	7.54	932	7.54	933	7.54	936	7.54
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	11.00	442	11.00	443	11.00		
200W					542	16.98	543	16.98		
310W					742	21.83				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. ~~Maintenance and replacement of lamps, cleaning of fixture glass and general scheduled maintenance will be performed by Company at 60 month intervals.~~ Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.29	431	\$ 7.29	432	\$ 7.29	433	\$ 7.29		
200W	535	10.98	531	10.98	532	10.98	533	10.98	534	10.98
250W	635	12.37	631	12.37	632	12.37	633	12.37		
310W	735	14.08	731	14.08	732	14.08	733	14.08		
400W	835	19.68	831	19.68	832	19.68	833	19.68		
150W	935	9.56	931	9.56	932	9.56	933	9.56	936	9.56
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	13.95	442	13.95	443	13.95		
200W					542	21.53	543	21.53		
310W					742	27.69				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Effective March 9, 2004

Issued by Avista Utilities
By

Kelly O. Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$4.21	519	\$2.85
20000#	615	7.66	619	5.29

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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 By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.34	519	\$ 3.61
20000#	615	9.71	619	6.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$2.62	439	\$1.82
200W	535	4.89	539	3.44
250W	635	6.03	639	4.28
310W	735	7.16	739	4.94
400W	835	9.13	839	6.90
150W	935	3.78		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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 By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Service		Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 3.32	439	\$ 2.31
200W	535	6.20	539	4.36
250W	635	7.65	639	5.43
310W	735	9.08	739	6.23
400W	835	11.58	839	8.75
150W	935	4.79		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Issued by Avista Utilities
By

Kelly O. Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 8.79	\$ 10.65	\$15.12
Luminaire and Standard:			
30-foot wood pole	11.00	12.86	17.33
Galvanized steel standards:			
25 foot	14.45	16.31	20.78
30 foot	15.03	16.90	21.37
Aluminum standards:			
25 foot	15.69	17.55	22.02

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Issued by Avista Utilities
 By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit		
	Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>11.15</u>	\$ <u>13.51</u>	\$ <u>19.18</u>
Luminaire and Standard:			
30-foot wood pole	<u>13.95</u>	<u>16.31</u>	<u>21.98</u>
Galvanized steel standards:			
25 foot	<u>18.33</u>	<u>20.68</u>	<u>26.35</u>
30 foot	<u>19.06</u>	<u>21.43</u>	<u>27.10</u>
Aluminum standards:			
25 foot	<u>19.90</u>	<u>22.26</u>	<u>27.93</u>

Issued February 6, 2004

Effective March 9, 2004

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)		
	<u>100W</u>	<u>200W</u>	<u>400W</u>
<u>Luminaire</u>			
Cobrahead	7.01	9.26	13.75
		<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole			\$ 3.61
40-foot wood pole			5.93
55-foot wood pole			7.01
20-foot fiberglass			3.61
25-foot galvanized steel standard*			5.66
30-foot galvanized steel standard*			6.25
25-foot galvanized aluminum standard*			6.90
30-foot fiberglass-pedestal base			17.28
30-foot steel-pedestal base			15.94

*No new installations after March 14, 1986.

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Issued by Avista Utilities
 By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>8.89</u>	\$ <u>11.74</u>	\$ <u>13.60</u>	\$ <u>17.44</u>
Decorative Curb	\$ <u>8.89</u>			

<u>100W Granville w/16-foot decorative pole</u>	\$ <u>22.38</u>
<u>100W Post Top w/16-foot decorative pole</u>	<u>21.46</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>4.58</u>
40-foot wood pole	<u>7.52</u>
55-foot wood pole	<u>8.89</u>
20-foot fiberglass	<u>4.58</u>
25-foot galvanized steel standard*	<u>7.18</u>
30-foot galvanized steel standard*	<u>7.93</u>
25-foot galvanized aluminum standard*	<u>8.75</u>
30-foot fiberglass-pedestal base	<u>21.91</u>
30-foot steel-pedestal base	<u>20.22</u>

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities
By

Kelly O. Norwood - Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	
0-600 kWhs	0.939¢ per kwh
over 600 kWhs	1.092¢ per kwh
Schedules 11 & 12	1.391¢ per kwh
Schedules 21 & 22	1.011¢ per kwh
Schedules 25	0.607¢ per kwh
Schedules 31 & 32	0.888¢ per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased (~~decreased~~) by the following percentage:

Schedules 41-49	19.37%
-----------------	--------

SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued July 17, 2001

Effective October 12, 2001*

* By IPUC Order No. 28876

Issued by Avista Utilities
By

Thomas D. Dukich, Director of Rates & Regulatory Affairs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	<u>0.419¢</u> per kwh
Schedules 11 & 12	<u>0.566¢</u> per kwh
Schedules 21 & 22	<u>0.406¢</u> per kwh
Schedules 25	<u>0.271¢</u> per kwh
<u>Potlatch – Lewiston Plant</u>	<u>0.250¢</u> per kwh
Schedules 31 & 32	<u>0.409¢</u> per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by the following percentage:

Schedules 41-49	<u>6.20%</u>
-----------------	--------------

SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Issued by Avista Utilities
By

Kelly O. Norwood – Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

IDAHO
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued
to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of ~~\$32.00~~. When a new Customer receives Company-supplied electric and gas service, a single charge of ~~\$32.00~~ will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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By

~~Thomas D. Dukich~~, Director, Rates & Tariff Administration

AVISTA CORPORATION
d/b/a Avista Utilities

IDAHO
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued
to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of \$48.00. When a new Customer receives Company-supplied electric and gas service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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Kelly O. Norwood – Vice President, State & Federal Regulation

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-04-01
OF AVISTA CORPORATION FOR THE)	
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC AND)	EXHIBIT NO. 19
NATURAL GAS CUSTOMERS IN THE STATE)	
OF IDAHO)	BRIAN J. HIRSCHKORN
_____)	

FOR AVISTA CORPORTATION

PROPOSED ELECTRIC SERVICE RATES

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus			
First	600 kWh		5.858¢ per kWh
All over	600 kWh		6.606¢ per kWh

Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11
GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus
Energy Charge:

First	3650 kWh	8.362¢ per kWh
All Over	3650 kWh	6.604¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.
\$3.50 per kW for each additional kW of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service;
unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	5.250¢ per kWh
All Over	250,000 kWh	4.393¢ per kWh

Demand Charge:

\$250.00 for the first 50 kW of demand or less.

\$3.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$250.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.393¢ per kWh
All Over	500,000 kWh	3.420¢ per kWh

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.
\$2.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$542,580

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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AVISTA CORPORATION
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SCHEDULE 25A

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

6.937¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

5.769¢ per kWh for all additional kWh.

Annual Minimum:

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA UTILITIES
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 11.15					416	\$ 11.15
10000			511	13.51						
20000			611	19.04						

*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$7.85					234#	\$ 9.79		
100W							434#	10.29		
100W	435	9.54	431	\$ 10.02	432	\$18.03	433	18.03	436	\$ 10.02
200W	535	15.84	531	16.31	532	24.30	533	24.30	536	16.31
250W	635	18.59	631	19.06	632	27.06	633	27.06	636	19.06
400W	835	27.89	831	28.36	832	36.37	833	36.37	836	28.36
150W	935	14.43	931	14.90	932	22.89	933	22.89	936	14.90
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	\$ 20.09	442	\$ 28.64			446	\$ 20.09
200W	545	\$31.65			542	41.15			546	32.12
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	18.65		
100W Post Top							484*	17.89		

*16' fiberglass pole

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 10.10		
20000	615	\$ 14.80	611	\$ 14.80	612	14.80		
<u>Single Sodium Vapor</u>								
25000					632	12.37		
50000					832	19.68		

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.29	431	\$ 7.29	432	\$ 7.29	433	\$ 7.29		
200W	535	10.98	531	10.98	532	10.98	533	10.98	534	10.98
250W	635	12.37	631	12.37	632	12.37	633	12.37		
310W	735	14.08	731	14.08	732	14.08	733	14.08		
400W	835	19.68	831	19.68	832	19.68	833	19.68		
150W	935	9.56	931	9.56	932	9.56	933	9.56	936	9.56
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	13.95	442	13.95	443	13.95		
200W					542	21.53	543	21.53		
310W					742	27.69				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood - Vice President, State & Federal Regulation

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AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.34	519	\$ 3.61
20000#	615	9.71	619	6.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 3.32	439	\$ 2.31
200W	535	6.20	539	4.36
250W	635	7.65	639	5.43
310W	735	9.08	739	6.23
400W	835	11.58	839	8.75
150W	935	4.79		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Issued by Avista Utilities

By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 11.15	\$ 13.51	\$ 19.18
Luminaire and Standard:			
30-foot wood pole	13.95	16.31	21.98
Galvanized steel standards:			
25 foot	18.33	20.68	26.35
30 foot	19.06	21.43	27.10
Aluminum standards:			
25 foot	19.90	22.26	27.93

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Effective March 9, 2004

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 8.89	\$ 11.74	\$ 13.60	\$ 17.44
Decorative Curb	\$ 8.89			
100W Granville w/16-foot decorative pole	\$ 22.38			
100W Post Top w/16-foot decorative pole	21.46			
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 4.58
40-foot wood pole				7.52
55-foot wood pole				8.89
20-foot fiberglass				4.58
25-foot galvanized steel standard*				7.18
30-foot galvanized steel standard*				7.93
25-foot galvanized aluminum standard*				8.75
30-foot fiberglass-pedestal base				21.91
30-foot steel-pedestal base				20.22

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SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	0.419¢ per kwh
Schedules 11 & 12	0.566¢ per kwh
Schedules 21 & 22	0.406¢ per kwh
Schedules 25	0.271¢ per kwh
Potlatch – Lewiston Plant	0.250¢ per kwh
Schedules 31 & 32	0.409¢ per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by the following percentage:

Schedules 41-49	6.20%
-----------------	-------

SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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IDAHO
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued
to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of \$48.00. When a new Customer receives Company-supplied electric and gas service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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Kelly O. Norwood – Vice President, State & Federal Regulation

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-04-01
OF AVISTA CORPORATION FOR THE)	
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC AND)	EXHIBIT NO. 20
NATURAL GAS CUSTOMERS IN THE STATE)	
OF IDAHO)	BRIAN J. HIRSCHKORN
_____)	

FOR AVISTA CORPORATION

ELECTRIC SUPPLEMENTAL INFORMATION

**AVISTA UTILITIES
PROPOSED GENERAL INCREASE BY RATE SCHEDULE
IDAHO - ELECTRIC
12 MONTHS ENDED DECEMBER 31, 2002
(000s of Dollars)**

Line No.	Type of Service	Schedule Number	Revenue Under Pres. Base Rates(1)	Proposed General Increase	Revenue Under Prop. Base Rates(1)	General Percent Increase
	(a)	(b)	(c)	(d)	(e)	(f)
1	Residential	1	\$52,648	\$13,937	\$66,585	26.5%
2	General Service	11	\$16,212	\$3,560	\$19,772	22.0%
3	Large General Service	21	\$34,804	\$8,295	\$43,099	23.8%
4	Extra Large General Service	25	\$10,475	\$2,870	\$13,345	27.4%
5	Potlatch	25	\$27,696	\$5,463	\$33,159	19.7%
6	Pumping Service	31	\$2,549	\$597	\$3,146	23.4%
7	Street & Area Lights	41-49	<u>\$1,864</u>	<u>\$500</u>	<u>\$2,364</u>	26.8%
8	Total		\$146,248	\$35,222	\$181,470	24.1%

(1) Excludes all present rate adjustments / Reflects only base tariff rates

AVISTA UTILITIES
PROPOSED NET INCREASE BY SERVICE SCHEDULE BASED ON PRESENT BILLING RATES
IDAHO - ELECTRIC
12 MONTHS ENDED DECEMBER 31, 2002
(000s of Dollars)

Line No.	Type of Service	Schedule Number	Revenue		Proposed General Increase	PCA Decrease	Total Net Increase	Total Revenue		Net Percent Increase	kwhs (000s)	Avg. Increase per kwh
			Under Pres. Rates(1)	Under (c)				Under (g)	Under (h)			
1	Residential	1	\$60,102	\$13,937	(\$5,837)	\$8,100	\$68,202	\$68,380	13.5%	988,380	\$0.00820	
2	General Service	11	\$19,436	\$3,560	(\$1,860)	\$1,700	\$21,136	\$225,328	8.7%	225,328	\$0.00754	
3	Large General Service	21	\$41,682	\$8,295	(\$4,080)	\$4,215	\$45,897	\$674,177	10.1%	674,177	\$0.00625	
4	Extra Large General Service	25	\$12,346	\$2,870	(\$1,020)	\$1,850	\$14,196	\$303,707	15.0%	303,707	\$0.00609	
5	Potlatch	25	\$33,056	\$5,463	(\$3,105)	\$2,358	\$35,414	\$870,086	7.1%	870,086	\$0.00271	
6	Pumping Service	31	\$2,997	\$597	(\$234)	\$363	\$3,360	\$48,922	12.1%	48,922	\$0.00742	
7	Street & Area Lights	41-49	<u>\$2,228</u>	<u>\$500</u>	<u>(\$215)</u>	<u>\$285</u>	<u>\$2,513</u>	<u>12,983</u>	12.8%	<u>12,983</u>	NA	
8	Total		\$171,847	\$35,222	(\$16,351)	\$18,871	\$190,718	\$3,123,583	11.0%	3,123,583	\$0.00604	

(1) Includes all present rate adjustments: Schedule 59 - Residential Exchange Credit, Schedule 65 - Centralia Credit, Schedule 66 - PCA Surcharge & Schedule 91 - DSM Rider

**AVISTA UTILITIES
IDAHO - ELECTRIC
RATES OF RETURN BY RATE SCHEDULE - BEFORE & AFTER PROPOSED GENERAL INCREASE
YEAR ENDED DECEMBER 31, 2002**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Schedule Number</u> (b)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Rate of Return</u> (c)	<u>Relative Rate of Return</u> (d)	<u>Rate of Return</u> (e)	<u>Relative Rate of Return</u> (f)
1	Residential	1	1.97%	0.42	7.01%	0.71
2	General Service	11	9.70%	2.06	15.06%	1.53
3	Large General Service	21	8.12%	1.73	13.35%	1.36
4	Extra Large General Service	25	1.17%	0.25	6.22%	0.63
5	Potlatch	25	5.24%	1.11	10.31%	1.05
6	Pumping Service	31	7.24%	1.54	12.43%	1.27
7	Street & Area Lights	41-49	4.55%	0.97	9.05%	0.92
8	Total		4.71%	1.00	9.82%	1.00

**Avista Utilities
Idaho - Electric
Present & Proposed PCA Surcharge Revenue as a Percentage of Base Rates
Year Ended 12/31/02**

<u>Schedule</u>	<u>2002 Pro Forma kwhs</u>	<u>Present PCA Rates</u>	<u>Present PCA Surcharge Rev.</u>
Residential Sch. 1			
0-600 kwhs(1)	534,389,729	\$0.00939	\$5,017,920
over 600 kwhs(1)	<u>453,989,822</u>	\$0.01092	<u>\$4,957,569</u>
Total Sch. 1	988,379,551		\$9,975,488
General Svc. 11&12	225,328,497	\$0.01391	\$3,134,319
Lg. Gen. Svc. 21&22	674,177,247	\$0.01011	\$6,815,932
Ex. Lg. Gen. Svc. 25	303,707,481	\$0.00607	\$1,843,504
Potlatch	870,085,620	\$0.00607	\$5,281,420
Pumping Sch. 31&32	48,921,582	\$0.00888	\$434,424
St. & Area Lgts. 41-49(2)			<u>\$361,082</u>
Total			\$27,846,169

Divided by: Pro Forma Revenue under Base Tariff Rates \$146,248,496

Present PCA Revenue as a % of Base Tariff Revenue **19.04%**

Proposed Annual PCA Revenue \$11,500,000

Divided by: Pro Forma Revenue under Base Tariff Rates \$146,248,496

Proposed PCA Revenue as a % of Base Tariff Revenue **7.86%**

Proposed PCA Revenue Reduction as a % of Base Tariff Revenue **11.18%**

	<u>0-600 kwhs</u>	<u>>600 kwhs</u>	<u>Total</u>
(1) Billing data recorded by block	529,648,147	457,530,578	987,178,725
Ratio Adjustment to Actual	3,995,910	3,451,822	7,447,732
Base-Load Adj.(Weather & Unbilled)	745,672	0	745,672
Weather Sens. Adj.(Weather & Unbilled)	<u>0</u>	<u>(6,992,578)</u>	<u>(6,992,578)</u>
	534,389,729	453,989,822	988,379,551

(2) Present Revenue under Base Rates X 19.37%

**Avista Utilities
Idaho - Electric
Proposed PCA Surcharge Rates by Schedule
Effective September 2004**

Line No.	Schedule (a)	Revenue under Present Base Rates (b)	Proposed PCA % Surcharge (c)	Proposed Annual PCA Revenue (d)	Divided by: Pro Forma kWhs (e)	Proposed PCA Rates per kwh (f)
1	Residential Sch. 1	\$52,648,458	7.86%	\$4,138,169	988,379,551	\$0.00419
2	General Svc. 11 & 12	\$16,211,647	7.86%	\$1,274,235	225,328,497	\$0.00566
3	Lg. Gen. Svc. 21 & 22	\$34,804,217	7.86%	\$2,735,611	674,177,247	\$0.00406
4	Ex. Lg. Gen. Svc. 25	\$10,475,102	7.86%	\$823,343	303,707,481	\$0.00271
5	Potlatch	\$27,696,337	7.86%	\$2,176,932	870,085,620	\$0.00250
6	Pumping Sch. 31 & 32	\$2,548,606	7.86%	\$200,320	48,921,582	\$0.00409
7	St. & Area Lgts. 41-49	<u>\$1,864,128</u>	7.86%	<u>\$146,520</u>	NA	
8	Total	\$146,248,495	7.86%	\$11,495,132		

**AVISTA UTILITIES
IDAHO - ELECTRIC
PRESENT AND PROPOSED BILLING RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present PCA & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	PCA Decrease (f)	Net Increase (g)	Proposed Billing Rate (h)	Proposed Base Tariff Rate (i)
<u>Residential Service - Schedule 1</u>								
Basic Charge	\$4.00	-	\$4.00	\$1.00	-	\$1.00	\$5.00	\$5.00
Energy Charge:								
First 600 kwhs	\$0.04555	\$0.00700	\$0.05255	\$0.01303	(\$0.00520)	\$0.00783	\$0.06038	\$0.05858
All over 600 kwhs	\$0.05303	\$0.00853	\$0.06156	\$0.01303	(\$0.00673)	\$0.00630	\$0.06786	\$0.06606
<u>General Service - Schedule 11</u>								
Basic Charge	\$6.00	-	\$6.00	-	-	-	\$6.00	\$6.00
Energy Charge:								
First 3,650 kwhs	\$0.06564	\$0.01407	\$0.07971	\$0.01798	(\$0.00825)	\$0.00973	\$0.08944	\$0.08362
All over 3,650 kwhs	\$0.06564	\$0.01407	\$0.07971	\$0.00040	(\$0.00825)	(\$0.00785)	\$0.07186	\$0.06604
Demand Charge:								
20 kw or less	no charge	-	no charge	-	-	-		no charge
Over 20 kw	\$3.50/kw	-	\$3.50/kw	-	-	-	\$3.50/kw	\$3.50/kw
<u>Large General Service - Schedule 21</u>								
Energy Charge:								
First 250,000 kwhs	\$0.03996	\$0.01026	\$0.05022	\$0.01254	(\$0.00605)	\$0.00649	\$0.05671	\$0.05250
All over 250,000 kwhs	\$0.03996	\$0.01026	\$0.05022	\$0.00397	(\$0.00605)	(\$0.00208)	\$0.04814	\$0.04393
Demand Charge:								
50 kw or less	\$225.00	-	\$225.00	\$25.00	-	\$25.00	\$250.00	\$250.00
Over 50 kw	\$2.75/kw	-	\$2.75/kw	\$0.25/kw	-	\$0.25/kw	\$3.00/kw	\$3.00/kw
Primary Voltage Discount	\$0.20/kw	-	\$0.20/kw	-	-	-	\$0.20/kw	\$0.20/kw
<u>Extra Large General Service - Schedule 25</u>								
Energy Charge:								
First 500,000 kwhs(2)	\$0.02874	\$0.00616	\$0.03490	\$0.01519	(\$0.00336)	\$0.01183	\$0.04673	\$0.04393
All over 500,000 kwhs(2)	\$0.02874	\$0.00616	\$0.03490	\$0.00546	(\$0.00336)	\$0.00210	\$0.03700	\$0.03420
Demand Charge:								
3,000 kva or less	\$7,500	-	\$7,500	\$1,500	-	\$1,500	\$9,000	\$9,000
Over 3,000 kva	\$2.25/kva	-	\$2.25/kva	\$0.50/kva	-	\$0.50/kva	\$2.75/kva	\$2.75/kva
Primary Voltage Discount	\$0.20/kva	-	\$0.20/kva	-	-	-	\$0.20/kva	\$0.20/kva
Annual Minimum	Present: \$406,140 plus \$0.00616/kwh			Proposed: \$542,580 plus \$0.00280/kwh				
<u>Pumping Service - Schedule 31</u>								
Basic Charge	\$6.00	-	\$6.00	-	-	-	\$6.00	\$6.00
Energy Charge:								
First 165 kw/kwh	\$0.05716	\$0.00917	\$0.06633	\$0.01221	(\$0.00479)	\$0.00742	\$0.07375	\$0.06937
All additional kwhs	\$0.04548	\$0.00917	\$0.05465	\$0.01221	(\$0.00479)	\$0.00742	\$0.06207	\$0.05769

(1) Includes all present rate adjustments: Schedule 59 - Residential Exchange Credit, Schedule 65 - Centralia Credit, Schedule 66 - PCA Surcharge & Schedule 91 - DSM Rider

(2) All rates the same for Potlatch except the proposed PCA surcharge decrease of \$0.00357, resulting in a proposed billing rate of \$0.04652 for the first 500,000 kwhs & \$0.03679 for kwhs over 500,000.

AVISTA UTILITIES
ESTIMATED MONTHLY COST FOR SERVICES, METERS, METER READING & BILLING
ELECTRIC RESIDENTIAL SCHEDULE 1 - IDAHO
12 MONTHS ENDED 12/31/02

Line No.	(a)	<u>Total Costs(1)</u>	<u>Average Customers</u>	<u>Cost per Customer</u>	<u>Monthly Cost per Customer</u>
		(b)	(c)	(d)	(e)
1	Services	\$2,391,053	87,494	\$27.33	\$2.28
2	Meters	\$524,896	87,494	\$6.00	\$0.50
3	Meter Reading	\$592,594	87,494	\$6.77	\$0.56
4	Billing	<u>\$2,160,602</u>	87,494	<u>\$24.69</u>	<u>\$2.06</u>
5	Total	\$5,669,145		\$64.79	\$5.40

(1) From cost of service study.

**AVISTA UTILITIES
GENERAL SERVICE SCHEDULE 11
AVERAGE RATE PER KWH UNDER PRESENT & PROPOSED RATES
IDAHO - ELECTRIC**

<u>Line No.</u>	<u>kw Demand</u>	<u>Load Factor</u>	<u>Monthly kWhs</u>	<u>Present Rates(1)</u>		<u>Proposed Rates(1)</u>	
				<u>Bill under Pres. Rates</u>	<u>Eff. Rate per kwh</u>	<u>Bill under Prop. Rates</u>	<u>Eff. Rate per kwh</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	20	25%	3,650	\$245.59	\$0.06728	\$311.21	\$0.08526
2	30	25%	5,475	\$400.38	\$0.07313	\$466.74	\$0.08525
3	40	25%	7,300	\$555.17	\$0.07605	\$622.26	\$0.08524
4	20	50%	7,300	\$485.17	\$0.06646	\$552.26	\$0.07565
5	30	50%	10,950	\$759.76	\$0.06938	\$828.31	\$0.07564
6	40	50%	14,600	\$1,034.34	\$0.07085	\$1,104.35	\$0.07564

(1) Rates exclude all rate adjustments (PCA, DSM, etc.)

**AVISTA UTILITIES
IDAHO - ELECTRIC
PROPOSED MONTHLY BILL INCREASE FOR SCHEDULE 21 CUSTOMERS AT
VARIOUS USAGE LEVELS**

<u>kwhs</u>	<u>kw(1)</u>	<u>Bill Under Pres. Rates(2)</u>	<u>Bill Under Prop. Rates(2)</u>	<u>Proposed Increase(2)</u>	<u>% Increase</u>
(a)	(b)	(c)	(d)	(e)	(f)
10,000	27	\$727.20	\$817.10	\$89.90	12.4%
25,000	68	\$1,530.00	\$1,721.75	\$191.75	12.5%
50,000	137	\$2,975.25	\$3,346.50	\$371.25	12.5%
100,000	274	\$5,863.00	\$6,593.00	\$730.00	12.5%
250,000	685	\$14,526.25	\$16,332.50	\$1,806.25	12.4% (3)
500,000	1,370	\$28,965.00	\$30,672.50	\$1,707.50	5.9% (3)
750,000	2,055	\$43,403.75	\$45,012.50	\$1,608.75	3.7% (3)

(1) Based on an assumed 50% load factor.

(2) Rates includes all rate adjustments (PCA, DSM, etc.)

(3) Only 39 (2%) of approximately 1,800 customers served under Schedule 21 have monthly usage that exceeds 250,000 kwhs - only 6 customers have usage that consistently exceeds 500,000 kwhs per month.